

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

Smith

9. Well No.

1-20C7

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 20, T3S, R7W USB&M

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator:

P.O. Box 1327 Roosevelt, Utah 84021

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1410' FNL, 1864' FEL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

16 miles west and 3 miles north of Duchesne, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1410'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

5700'

19. Proposed depth

10,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6785' GR

22. Approx. date work will start*

1 Dec. 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker at 722-4546 for additional information..

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

There is no other well in this section.

The surface owner has been contacted.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 11/23/84

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: [Signature]

Title: CONSULTANT

Date: 7 Nov '84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

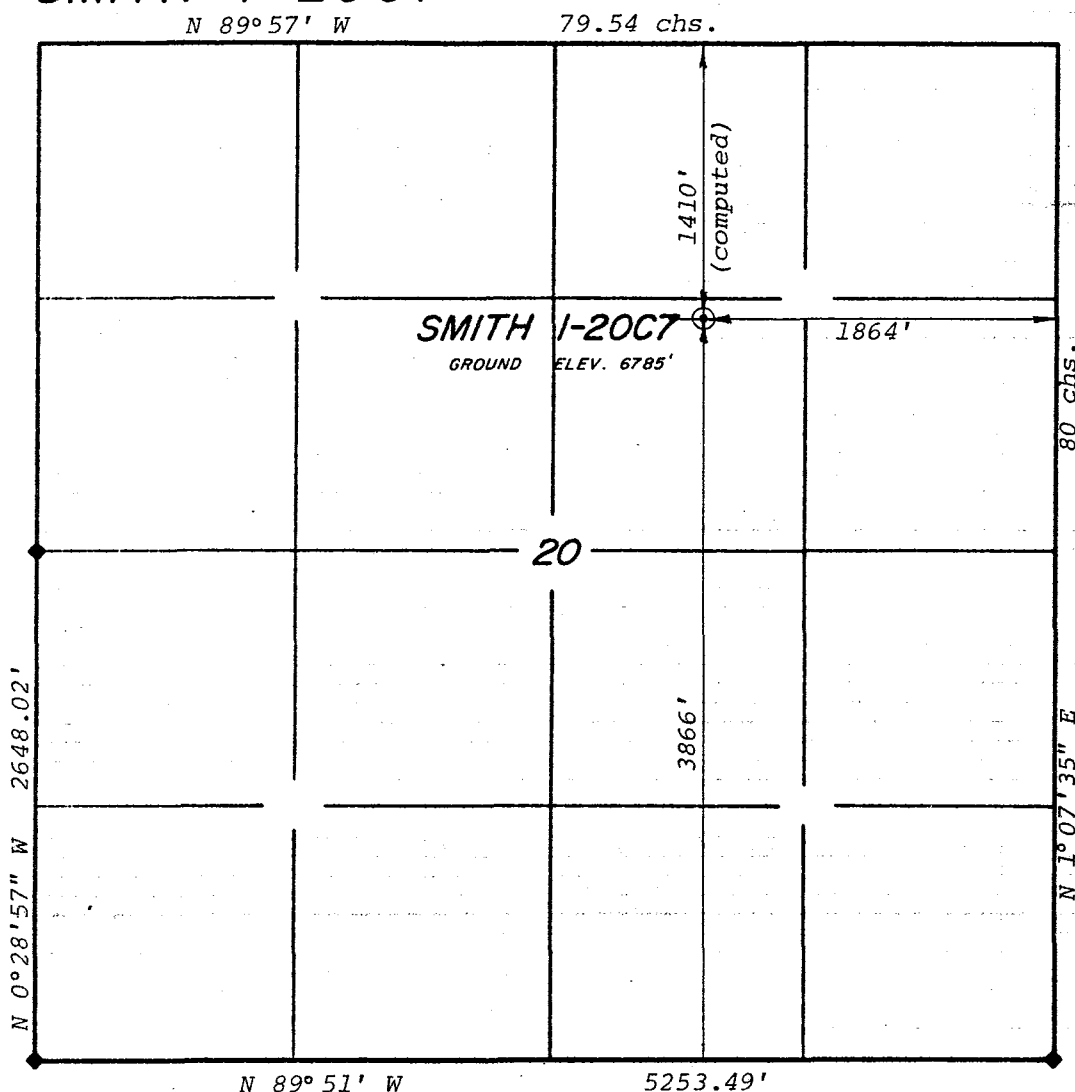
Title

Date

Conditions of approval, if any:

LINMAR ENERGY CORP. WELL LOCATION PLAT SMITH 1-20C7

LOCATED THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 20, T3S, R7W, U.S.B.&M.



LEGEND & NOTES

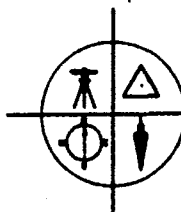
◆ CORNERS USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT AND
THE SUBDIVISION PLAT OF TABBY
SHADOWS NO. 1 WERE USED FOR REFERENCE
AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

7 Nov. '84

82-121-054

LINMAR ENERGY CORPORATION

Smith 1-20C7

SW $\frac{1}{4}$, NE $\frac{1}{4}$, Section 20, T3S, R7W, U.S.B.&M.

Duchesne County, Utah

7 Nov. 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 6500'

Wasatch Formation: 8500'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7500 to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-7,000'	8.75	7.00	26,29,32	S95	500 CF
6,900' - TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting
7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 6,500' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation.

Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

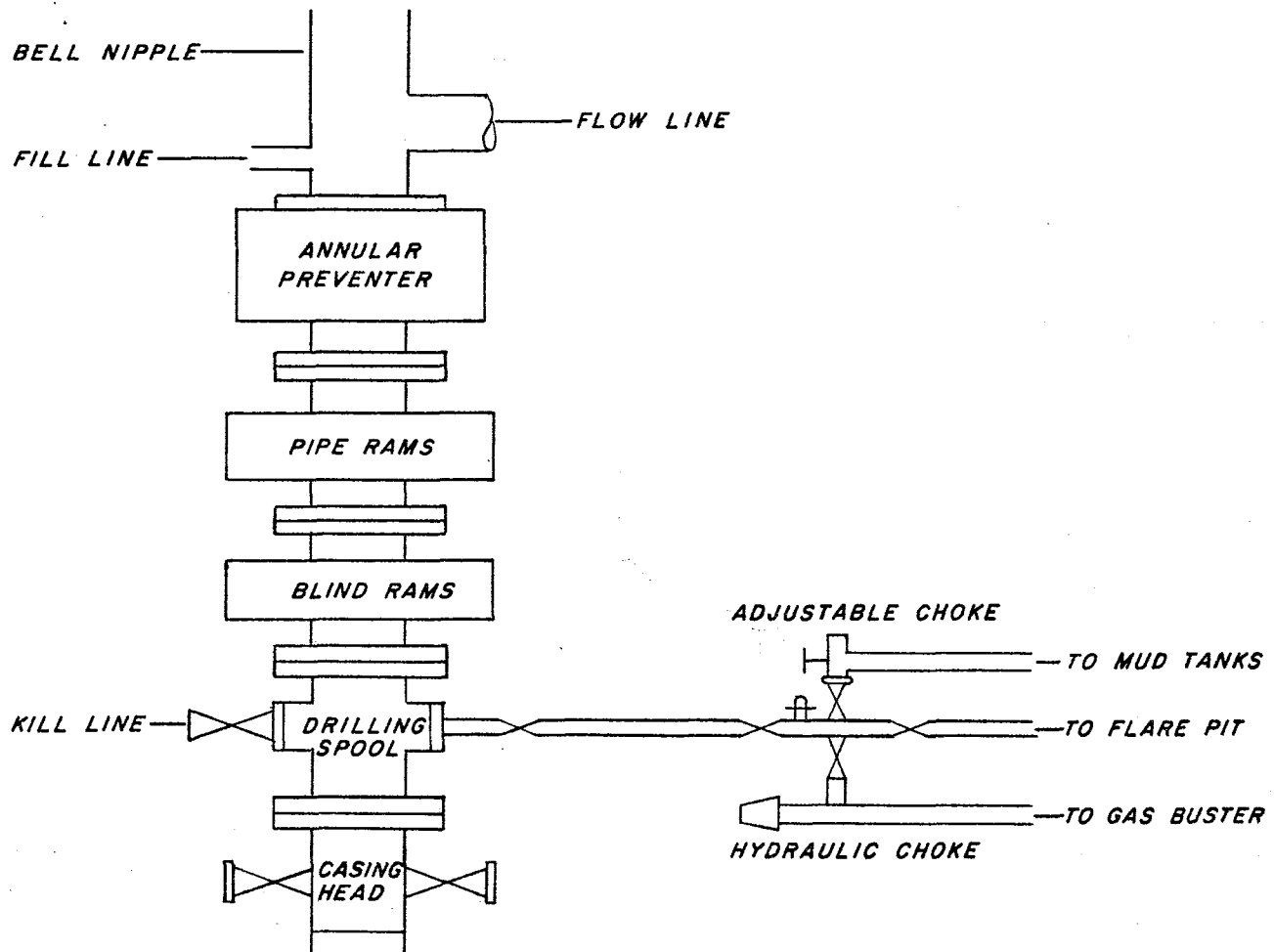
10. Timing:

The anticipated spud date is 1 Dec. 1984

Estimated drilling time is 100 days.

The completion will take another 15 days.

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 2000 PSI (80% of burst strength IYP for surface) prior to drilling out casing shoe.

Minimum 5000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5000 PSI and the annular preventer to 2500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

OPERATOR

Linmar Energy Corp

DATE

11-21-84

WELL NAME

Smith 1-20 C 7

SEC

S.W NE 20

T

35

R

7W

COUNTY

Black

43-013-31038

API NUMBER

Free

TYPE OF LEASE

CHECK OFF:

☐

PLAT

☐

BOND

☐

NEAREST WELL

☐

LEASE

☐

FIELD

☐

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other well in Section 20

Need water permit

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

C-3-a

140-6 8/11/71
CAUSE NO. & DATE

☐

C-3-b

☐

C-3-c

STIPULATIONS:

1- water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 23, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84021

Gentlemen:

Re: Well No. Smith #1-20C7 - SW NE Sec. 20, T. 3S, R. 7W
1410' FNL, 1864' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-6 dated August 11, 1971 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Linmar Energy Corporation
Well No. Smith #1-20C7
November 23, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31038.

Sincerely,

A handwritten signature in dark ink, appearing to read "R. J. Firth", is written over the typed name.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31038

NAME OF COMPANY: LINMAR ENERGYWELL NAME: Smith 1-20C7SECTION SW NE 20 TOWNSHIP 3S RANGE 7W COUNTY DuchesneDRILLING CONTRACTOR BulletRIG # 9SPUDDED: DATE 11-30-84TIME 11:15 PMHOW DRILLING WILL COMMENCE REPORTED BY Dale OdriskoTELEPHONE # 548-2242DATE 12-3-84 SIGNED JRB

DESIGNATION OF OPERATOR

RECEIVED
DEC 10 1984

The undersigned is, on the records of the Bureau of ^{Indian Affairs} ~~Land Management~~, holder of lease

BIA

~~DISTRICT~~ LAND OFFICE: Ft. Duchesne, Utah

SERIAL NO.: 14-20-H62-3321

DIVISION OF
OIL, GAS & MINING

and hereby designates

NAME: Linmar Energy Corporation

ADDRESS: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 3 South, Range 7 West, USM
Section 20: S²

320.00 acres, more or less.

From the surface to the base of the Wasatch Formation.

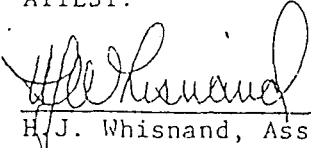
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

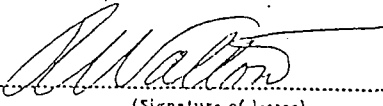
The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

KOCH INDUSTRIES, INC.


H.J. Whisnand, Assistant Secretary

By:


(Signature of lessee)
R. Walton, Vice President
P.O. Box 2256
Wichita, Kansas 67201

10/23/84

(Date)

(Address)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7
15. ELEVATIONS (Show whether OF, AT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-1-84 Spud at 11:15 pm 11-30-84. 290'.

12-2-84 Ran 16 joints of 9 5/8" casing.

12-3-84 Cement with 125 sxs lite tailed with 200 sxs Class G.
to 12-4-84.

12-5-84 thru 12-31-84 Drilling to 8,435'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

1-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 1

11-27-84	Complete building location. Drill rat hole and mouse hole. Move in Bullet Rig #9.
11-28-84	Move in rig up Bullet Rig #9.
11-29-84	Rig up Bullet Rig #9.
12-1-84 290'	Day 1; Drilling, made 190' in 15 1/2 hrs. MW 8.5+, Vis 34/35. Remarks: Rig up rotary tools, pickup bottom hole assembly, drill (spudded in with 12.25" bit at 11:15 pm on November 30, 1984.) Run survey, drilling at 290'. No problems. DC: \$9,486 CUM: \$9,486
12-2-84 626'	Day 2; Drilling, made 336' in 9 1/2 hrs. MW 8.8+, Vis 33, Cake 3, PH 11.5. Remarks: Circulate and survey, drill, circulate and survey, drill to 626', pump sweep and circulate bottoms up, pull out of hole (tight hole on trip out), trip in hole (no fill), pump sweep and circulate bottoms up, Drop survey and pull out of hole (tight on trip out, trip in hole, circulate bottoms up, blow kelly and pull out of hole to run casing, rig up casing crew and run 16 joints of J55 36# ST&C 9 5/8" casing with Dowell side jet shoe and Baker Differential Fill Float Collar landed at 625', Rig up Dowell and circulate casing. DC: \$23,728 CUM: \$33,214 CMC: 326
12-3-84 626'	Day 3; MW 8.4, Vis 27, Remarks: Finish circulating around casing, cement with 15 barrels water ahead 125 sks of lightweight 3 with 3% CaCl2, 10# per sk D42, .25# per sk D29, tailed with 200 sks of Class G with 2% CaCl2 and .25# per sk D29, displaced with 46.6 barrels water pumped plug at 500/900 psi, (when plug bumped cementing head blowed out of casing, float held, not able to check for bleed back), waiting on cement, cut off casing and weld on Well Head and let cool, pressure test weld on well head at 1,000 psi for 3 min. (held), nipple up BOP's. DC: \$14,681 CUM: \$47,895 DMC: \$ 1,573 CMC: \$ 1,573
12-4-84 626'	Day 4; MW 8.4, Vis 27, PH 6.8. Remarks: Nipple up BOP's, pressure test BOP's (pipe rams - blind rams - manifold - HCR valves all to 4,000 psi Hydrill to 2,500 psi all held ok), lay down 3-8" DC, pick up bottom hole assembly and trip in hole, thaw out mud line. Notified State of Spud. DC: \$15,505 CUM: \$63,400 DMC: \$ 0 CMC: \$ 1,573
12-5-84 1,360'	Day 5; Drilling, made 734' in 19 1/2 hrs. MW 8.4, Vis 37 PH 11.3. Remarks: Tagged cement at 546' and drill cement float collar, Pressure test casing to 500 psi for 5 minutes, Drill cement and show, drill formation, survey, drill, survey, drill survey, drilling at 1,360'. No problems. Survey 3/4° at 800'. 3/4° at ±050'. 1 1/2° at 1296'. DC: \$18,482 CUM: \$81,882 DMC: \$ 0 CMC: \$ 1,573
12-6-84 2,030'	Day 6; Drilling, made 670' in 19 1/4 hrs. MW 8.4 Vis 27, PH 11.3, Remarks: Drill, rig service, drill, survey, drilling with about 80% returns from 1,200 to 1,400', circulate, drop survey and pull out of hole, trip in hole, drill, survey, drilling at 2,030' with about 80% to 90% returns. No problems on trip. Survey 1° at 1533', 1° at 1716' 1 1/4° at 1970'. DC: \$17,440 CUM: \$99,322 DMC: \$ 250 CMC: \$ 1,823
12-7-84 2,935'	Day 7; Drilling, made 905' in 21 1/2 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drill, rig service, drill, put corrosion ring in, drill, survey, drill, survey, drill, survey, drilling at 2,935' with about 80% to 90% returns. No other problems.

STATE OF UTAH
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Operations	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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1-1-85 Run electric logs to 8500'.
thru
1-2-85

1-3-85 Run 38 joints of 32# casing, 70 joints of 29# casing, 92 joints of 26#.
to 1-4-85 Cement with 420 sxs 10-0 RFC, tailed with 200 sxs Class "G".

1-4-85 thru 1-8-85 Drilling to 8,780'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

1-9-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 5

12-26-84 (contd) still in mud. BGG: 10-20. CG: 40-120.

DC: \$11,436 CUM: \$373,868
DMC: \$ 2,535 CMC: \$ 61,723

12-27-84 7,831' Day 27; Drilling, made 284' in 23 hrs. MW 8.9+, Vis 30, Cake 2, PH 11.5. Remarks: Drill, rig service, survey, drilling at 7,831'. No problems. Survey 6 1/2° at 7585'. BGG: 5-10. CG: 15-18.
DC: \$10,078 CUM: \$383,946
DMC: \$ 1,651 CMC: \$ 63,374

12-28-84 8,091' Day 28; Drilling, made 260' in 23 hrs. MW 8.9+, Vis 31, Cake 2, PH 11.5. Remarks: Drill. Rig service, drill, survey, drilling at 8,091'. No problems. Show 6; 7845-850'. Drill Rate: before 5 min, during 3.5 min. after 5 min. Formation Gas: before 4 units, during 70 units, after 4 units. No oil, fluorescence or cut. Show 7; 7938-940'. Drill Rate: before 5 min, during 5.5 min, after 6 min. Formation Gas: before 6 units, during 50 units, after 8 units. No oil, fluorescence or cut. BGG: 6-10. CG: 8-12. Survey 6 1/2° at 7896'.
DC: \$9,725 CUM: \$393,671
DMC: \$ 460 CMC: \$ 63,834

12-29-84 8,340' Day 29; Drilling, made 249' in 23 1/2 hrs. MW 8.9, Vis 31, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 8,340'. No problems. Show 18; 8179-186'; Drill Rate: before 5.5 min, during 4.5 min, after 5 min. Formation Gas: before 10 units, during 60 units, after 10 units. No fluorescence or cut, fair amount of dark brown oil. Show 19; 8208-218': Drill Rate: before 6 min, during 7 min, after 5.5 min. Formation Gas: before 10 units, during 225 units, after 50 units. No fluorescence or cut, fair amount of dark brown oil. Show 20; 8239-244'; Drill Rate: before 5.5 min, during 6.5 min, after 6 min. Formation Gas: before 45 units, during 150 units, after 30 units. No fluorescence or cut, fair amount of dark brown oil. BGG: 30. CG: 70-150.
DC: \$7,899 CUM: \$401,570
DMC: \$ 437 CMC: \$ 64,271

12-30-84 8435' Day 30; Drilling, made 95' in 10 1/2 hrs. MW 8.7, Vis 38, WL 25.6, Cake 2, PH 11.7. Remarks: Drill, rig service, survey, drill, circulate bottoms up, drop survey, pull out of hole (tight and SLM out), trip in hole, wash bridge at 7,615', trip in hole 7 stands wash bridge at 8,266' trip in hole. Lost approximately 150 barrels mud on trip. Survey 6° at 8357'. BGG: 20. CG: 30-50.
DC: \$4,755 CUM: \$406,325
DMC: \$ 442 CMC: \$ 64,713

12-31-84 8,500' Day 31; Drilling, made 65' in 12 1/2 hrs. MW 8.5, Vis 32, WL 19.2, Cake 2. PH 10. Remarks: Drill to 8,443', lost circulation (build volume and mix LCM to 23+% and pump, lost approximately 1500 barrels mud), drill to 8,500', circulate for short trip, short trip 25 stands (hole in good shape on short trip), circulate for E logs. Survey 5 3/4° at 8435'. BGG: 10-20. CG: 25-60. TG: 925.
DC: \$4,749 CUM: \$411,074
DMC: \$ 841 CMC: \$ 65,554

1-1-85 8,500' Day 32; MW 8.5+, Vis 41, WL 13.2, Cake 2, PH 10.7. Remarks: Circulate for logs, pull out of hole to run logs, rig up Dresser and run logs (1st run logs DI- DIL - SP- Gamary, 2nd run logs FDC - CL - Gamaray - Caliper, no problems while logging, trip in hole, wash 30' to bottom - no fill, circulate and inspect casing. Received on location 120 joints of 26# N-80 casing (5424.90'), 76 joints of 29# N-80 casing (3142.70'), 39 joints of 32# casing (2525.60'). TG: 1150.
DC: \$27,870 CUM: \$438,944
DMC: \$ 7,382 CMC: \$ 72,936

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 4

12-21-84 6,279' Day 21; Drilling, made 286' in 23 1/2 hrs. MW 8.6+, Vis 31, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 6,279'. Lost approximately 40 barrels mud in last 24 hours. No other problems. Show 5; 6008-014': Drill Rate: before 3.5 min, during 1.5 min, after 3 min. Formation Gas: before 8 units, during 25 units, after 8 units. No oil, fluorescence or cut. Show 6; 6139-142': Drill Rate: before 5.5 min, during 3 min, after 4.5 min. Formation Gas: before 6 units, during 115 units, after 20 units. No oil, fluorescence or cut. Show 7; 6159-163': Drill Rate: before 6 min, during 3 min, after 4 min. Formation Gas: before 20 units, during 30 units, after 6 units. No oil, fluorescence or cut. BGG: 5/20. CG: 10/30.
DC: \$9,278 CUM: \$323,687
DMC: \$ 645 CMC: \$ 52,049

12-22-84 6,540' Day 22; Drilling, made 261' in 23 hrs. MW 8.6, Vis 30, Cake 2, PH 11.2. Remarks: Drill, survey, rig service, drilling at 6,540'. No losses in last 24 hours, No other problems. Show 8; 6472-488'; Drill Rate: before 6 min, during 4.5 min, after 6 min. Formation Gas: before 3 units, during 50 units, after 5 units. No fluorescence no cut, fair amount of brown oil. Remarks: darkbrown oil continues in mud. BGG: 5. CG: 9/15. Survey 6 1/4° at 6278'.
DC: \$13,563 CUM: \$337,250
DMC: \$ 1,308 CMC: \$ 53,357

12-23-84 6,770' Day 23; Drilling, made 230' in 21 1/2 hrs. MW 8.8, Vis 32, Cake 2, PH 11.3. Remarks: Drill, rig service, drill, lost circulation at 6,617' (build volume and pump LCM pill), drilling at 6,770'. Lost approximately 250 barrels mud in last 24 hours. BG: 4-8. CG: 8-12.
DC: \$7,632 CUM: \$344,882
DMC: \$ 607 CMC: \$ 53,964

12-24-84 6,943' Day 24; Drilling, made 173' in 15 1/2 hrs. MW 8.7+, Vis 31, Cake 2, PH 10.5. Remarks: Drill, circulate bottoms up, drop survey and blow kelly, pull out of hole for bit and trip in hole, wash 60' to bottom (no fill), drilling at 6,943'. Lost 70 barrels mud on trip. Show 9; 6897'-905'; Drill Rate: before 5 min, during 4 min, after 5 min. Formation Gas: before 10 units, during 46 units, after 10 units. No fluorescence, cut or oil. BGG: 8-10. CG: 10-16. TG: 60. Survey 6° at 6813'.
DC: \$7,041 CUM: \$351,923
DMC: \$ 607 CMC: \$ 58,608

12-25-84 7,245' Day 25; Drilling, made 302' in 23 1/2 hrs. MW 8.9+, Vis 34, Cake 2, PH 10.7. Remarks: Drill. Rig service, drilling at 7,245'. No problems. Show 10; 6990-998': Drill Rate: before 6 min, during 4.5 min, after 5 min. Formation Gas: before 10 units, during 25 units, after 15 units. No oil, fluorescence or cut. Show 11; 7080-088': Drill Rate: before 5.5 min, during 4.5 min, after 5 min. Formation Gas: before 20 units, during 45 units, after 15 units. No oil, fluorescence or cut. Show 12; 7148-154': Drill Rate: before 5.5 min, during 4.5 min, after 4.5 min. Formation Gas: before 10 units, during 300 units, after 50 units. No fluorescence, cut, fair brown oil. Show 13; 7158-170': Drill Rate: before 4.5 min, during 3.5 min, after 4 min. Formation Gas: before 50 units, during 500 units, after 150 units. No fluorescence, no cut, fair brown oil. Show 14; 7174-188': Drill Rate: before 4 min, during 4 min, after 4 min. Formation Gas: before 150 units, during 750 units, after 75 units. No fluorescence, no cut, fair brown oil. BGG: 10-750. CG: 15-650.
DC: \$10,509 CUM: \$362,432
DMC: \$ 580 CMC: \$ 59,188

12-26-84 7,547' Day 26; Drilling, made 302' in 23 1/2 hrs. MW 8.9, Vis 32, Cake 2, PH 11.0. Remarks: Drill, rig service, drilling at 7,547'. No problems. Show 15; 7420-422': Drill Rate: before 5 min, during 3 3.5 min, after 4.5 min. Formation Gas: before 15 units, during 150 units, after 15 units. No oil, cut or fluorescence. Trace of oil

LOCATION: LINMAR SMITH 1-20C7
OPERATOR: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
CONTRACTOR: LINMAR ENERGY CORPORATION
OBJECTIVE ZONE: BULLET, RIG #9
ESTIMATED TD: WASATCH FORMATION
10,500'

PAGE 3

12-14-84	4,502'	Day 14; Drilling, made 257' in 17 hrs. MW 8.5+, Vis 34, Cake 2, PH 11.2. Remarks: Drill, rig service, drill with 3/4 returns, lost returns and build volume, drill with 3/4 returns, lost returns, drill, drop survey, pull out of hole, trip in hole, hit bridge at 3,850', drilling at 4,502' with good returns. All losses were from 4,349' to 4,457', lost 720 barrels mud in last 24 hours. Survey 5° at 4457'. TG: 5. DC: \$14,670 CUM: \$203,920 DMC: \$ 7,259 CMC: \$ 30,824
12-15-84	4782'	Day 15; Drilling, made 280' in 22 1/2 hrs. MW 8.5, Vis 32, Cake 2, PH 11.0. Remarks: Drill, rig service, drill, lost returns and build volume at 4,730', lost approximately 400 barrels mud, drilling at 4,782' with good returns. BGG: 2-4. CG: 4-8. DC: \$18,932 CUM: \$222,852 DMC: \$10,152 CMC: \$ 40,976
12-16-84	4980'	Day 16; Drilling, made 198' in 18 1/2 hrs. MW 8.5, Vis 33, Cake 2, PH 11.0. Remarks: Drill, rig service, drill to 4,976', drop survey, pull out of hole, trip in hole, drilling at 4,980'. No losses in last 24 hours. BGG: 2-4. CG: 5-8. TG: 17. Survey 5 1/2° at 4950'. DC: \$8,470 CUM: \$231,322 DMC: \$2,076 CMC: \$ 43,052
12-17-84	5282'	Day 17; Drilling, made 302' in 23 1/2 hrs. MW 8.6, Vis 36, Cake 2, PH 11.7. Remarks: Drill, rig service, drilling at 5,282'. No losses in last 24 hours. Show #1; 5038-046'; Drill Rate: before 4.5 min, during 2 min, after 4.5 min. Formation Gas: before 4 units, during 55 units, after 10 units. Good cut, no fluorescence, trace of dark brown oil. DC: \$12,983 CUM: \$244,305 DMC: \$ 4,597 CMC: \$ 47,649
12-18-84	5509'	Day 18; Drilling, made 227' in 23 1/2 hrs. MW 8.6, Vis 34, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 5,509'. No losses in last 24 hours. BGG: 4-10. CG: 8-50. DC: \$8,167 CUM: \$252,472 DMC: \$ 552 CMC: \$ 48,201
12-19-84	5713'	Day 19; Drilling, made 204' in 17 1/2 hrs. MW 8.7, Vis 34, Cake 2, PH 11.5. Remarks: Drill to 5,513', drop survey, pull out of hole, trip in hole (ream 40' to bottom, no fill, lost 200 barrels mud on trip), drilling at 5713'. No problems on trip. Show 2, 5633', Drill Rate: before 4 min, during 3 min, after 4.5 min. Formation Gas: before 5 units, during 25 units, after 10 units. Fracture, no fluorescence, no cut, trace of dark brown oil. BGG: 4-10. CG: 8-16. TG: 65. DC: \$8,722 CUM: \$261,194 DMC: \$2,115 CMC: \$ 50,316
12-20-84	5993'	Day 20; Drilling, made 280' in 23 1/2 hrs. MW 8.4, Vis 35, Cake 2, PH 11.3. Remarks: Drill, rig service, drilling at 5993'. Lost approximately 50 barrels mud in last 24 hours. No other problems. Show 3, 5857-869'. Drill Rate: before 6 min, during 4.5 min, after 4.5 min. Formation Gas: before 13 units, during 32 units, after 16 units. No fluorescence or cut. Trace of darkbrown oil. Show 4; 5926-931'. Drill Rate: before 6 min, during 5.5 min, after 6 min. Formation Gas: before 10 units, during 25 units, after 10 units. No fluorescence, cut or oil. Remarks: darkbrown oil continues in mud. BGG: 8/10. CG: 14/20. DC: \$53,215 CUM: \$314,409 DMC: \$ 1,088 CMC: \$ 51,404

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 2

12-7-84 (cont'd) Survey 2 3/4° at 2247', 3° at 2400'. 4° at 2600'. 3 1/2° at 2803'.
DC: \$25,122 CUM: \$124,444
DMC: \$ 660 CMC: \$ 2,483

12-8-84 3360' Day 8; Drilling, made 425' in 17 3/4 hrs. MW 8.4, Vis 27, PH 11.0.
Remarks: Drill, rig service, drill, lost circulation mix and pump
50 visc and 10% LCM pill and pump at 3,121' (lost approx 150 barrels),
drill to 3,135', drop survey, pull out of hole, trip in hole, drill,
drilling blind at 3,200' to 3,256', (shut down and mix and pump LCM
pills, lost approximately 830 barrels), drill to 3,311' (lost circ-
ulation mix and pump LCM pill, lost approximately 150 barrels) Drilling
at 3,360' with good returns at report time. (Lost approximately
1,130 barrels in last 24 hours). No problems on trip.
DC: \$16,305 CUM: \$140,749
DMC: \$ 639 CMC: \$ 3,122

12-9-84 3,730' Day 9; Drilling, made 370' in 23 1/2 hrs. MW 8.7, Vis 37, WL 30.4,
Cake 2, PH 11.5. Remarks: Drill, rig service, survey, drilling
at 3,730'. Lost approximately 50 barrels of mud in last 24 hours
No other problems.
DC: \$15,461 CUM: \$156,210
DMC: \$ 2,404 CMC: \$ 5,526

12-10-84 3864' Day 10; Drilling, made 134' in 10 1/2 hrs. MW 8.6, Vis 44, Cake 2,
PH 11.5. Remarks: Drill to 3,798', drop survey, pull out of hole,
trip in hole, drill with water (lost circulation, drilling blind
from 3,840' to 3,862') Mix and pump LCM pills (lost approximately
700 barrels mud, full returns back) work stuck pipe (displace mud
with water, Pick up surface jars and jar on pipe, Mix diesel and
spot free. Survey 4° at 3798'.
DC: \$7,829 CUM: \$164,039
DMC: \$6,635 CMC: \$ 12,161

12-11-84 3935' Day 11; Drilling, made 71' in 6 1/2 hrs. MW 8.4+, Vis 31, Cake 2,
PH 11.5. Remarks: Mix diesel and spot free and pump 60 barrels
spotted around collars, work surface jars and move spot free, lay
down surface jars, rig up McCullough and free point (stuck at 3,214')
work stuck pipe, pump Nitrogen (pipe came free) circulate out
Nitrogen, wash 70' to bottom, lost circulation, mix and pump LCM
(lost approximately 796 barrels mud) drilling at 3,935'.
DC: \$5,578 CUM: \$169,617
DMC: \$1,845 CMC: \$ 14,006

12-12-84 4,099' Day 12; Drilling, made 164' in 18 1/5 hrs. MW 8.4+, Vis 32,
Cake 2, PH 11.3. Remarks: Drill, drop survey and pull out of
hole, trip in hole layed down 12 bent joints of drill pipe and
pick up 12 joints of pipe, drilling at 4,099'. No problems.
Survey 5° at 3944'.
DC: \$9,917 CUM: \$179,534
DMC: \$5,005 CMC: \$ 19,011

12-13-84 4,245' Day 12; Drilling, made 146' in 12 hrs. MW 8.5+, Vis 34, Cake 2,
PH 10.7. Remarks: Drill, drop survey, pull out of hole, cut drill-
ing line, rig service, repair spear on drawworks, pick up BHA and
trip in hole, wash and ream to bottom from 3,437' to 3,469', trip
in hole 2 stands and ream from 2,830' to 4,102', drilling at 4,245',
lost approximately 500 barrels mud from 4,148' to 4,245'.
Survey 5° at 4,103'.
DC: \$9,716 CUM: \$189,250
DMC: \$4,554 CMC: \$ 23,565

STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 1-4-85

OIL CO.: Linmar

WELL NAME & NUMBER Smith 1-20C7

SECTION 20

TOWNSHIP 3S

RANGE 7W

COUNTY Duchesne

DRILLING CONTRACTOR Bullet #9

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

RECEIVED
JAN 14 1985

DIVISION OF
OIL, GAS & MINING

OIL CO. SITE REPRESENTATIVE Bob

RIG TOOL PUSHER Terry

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: Co-Man: Denver OFF'ce

Pusher

BLM

State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal.....OFFICE

Company

Lease and Well Name #

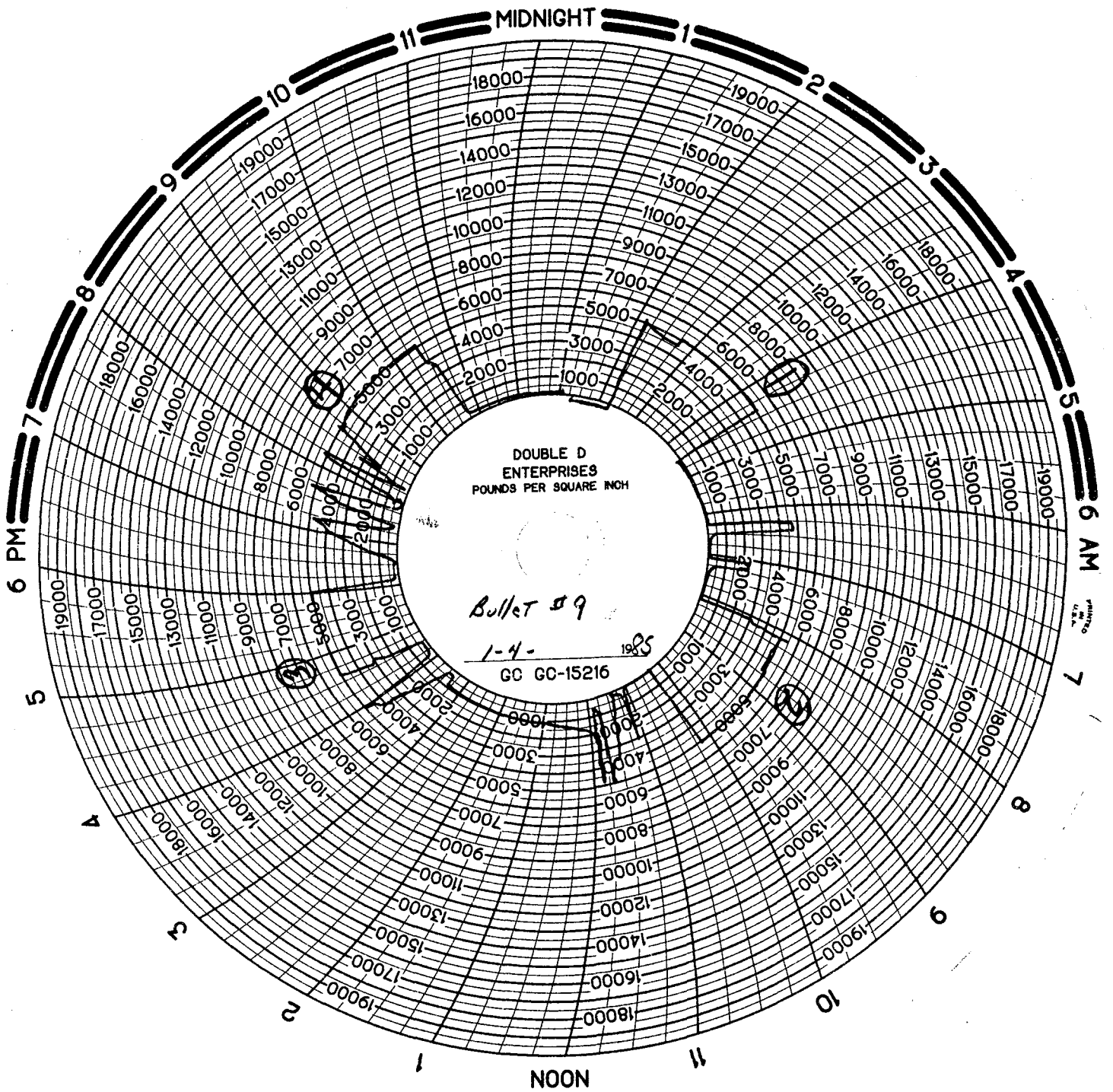
Date of test

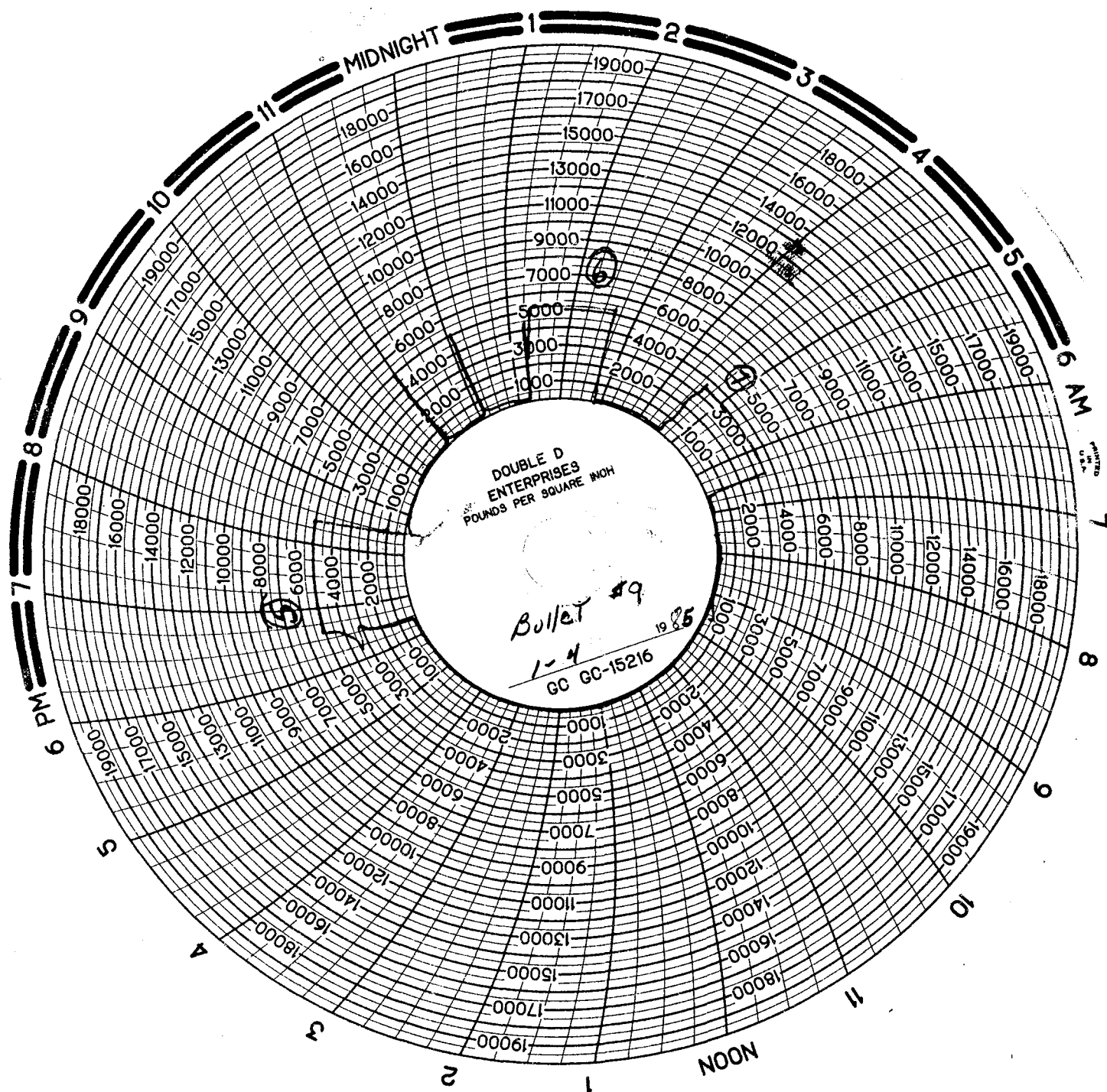
Rig #

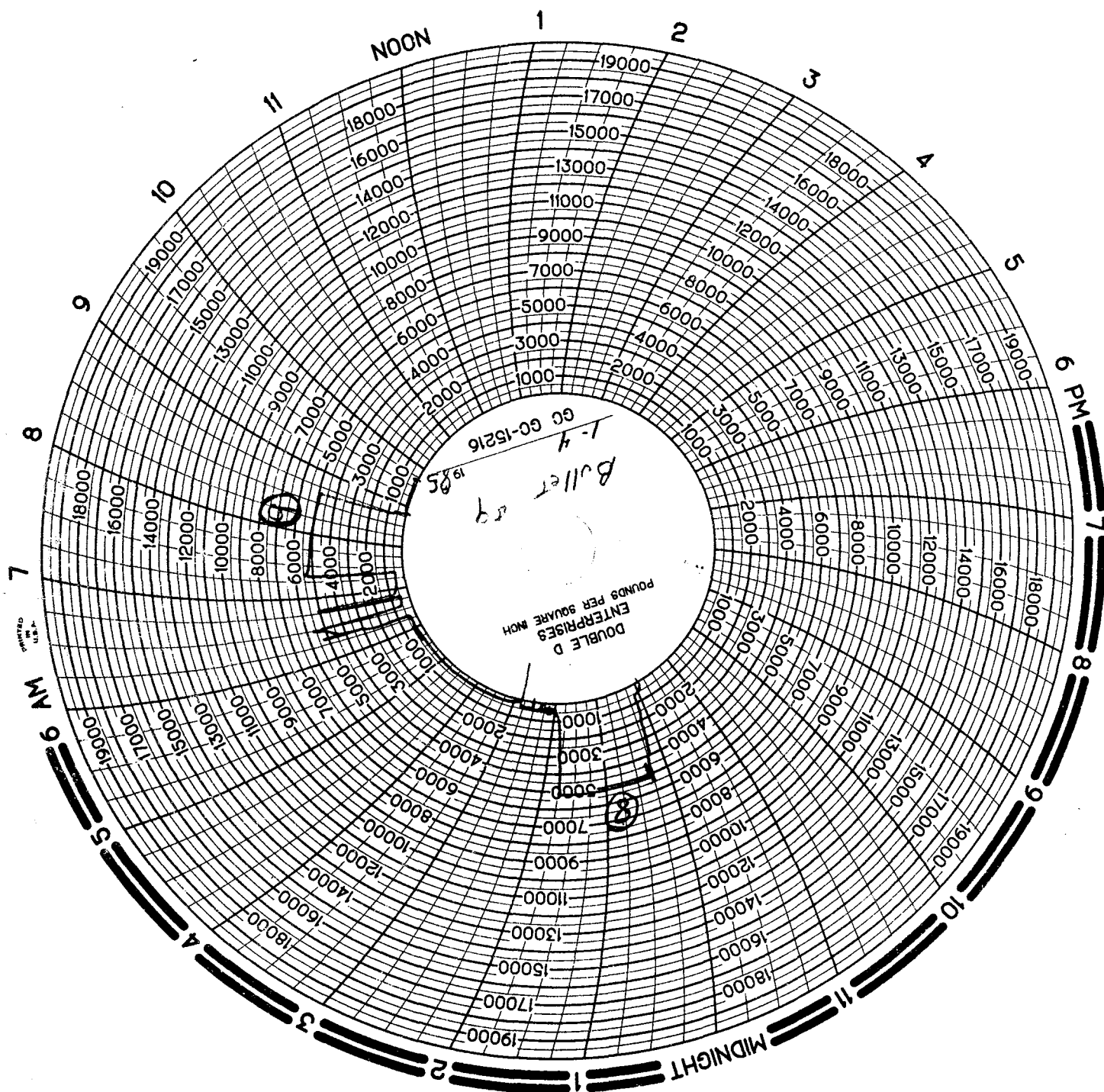
Test #

Time

①	5:40 - 5:55	Test Inside Manual on Manual Choke side, Inside Manual on 4" Flare line, Inside Manual on Super Choke side
②	6:03 - 6:18	Test Second Manual on Manual Choke side, Three outside Manuals on 4" Flare line, Inside Manual on Super Choke side
③	7:20 - 7:35	Test Port Valve
	6:18 - 8:28	Tighten Three Flanges in Choke House, 1 one Thread Connection, Work Super Choke
④	8:28 - 8:43	Test outside Manual on Manual Choke side, Three Manuals on 4" Flare line, 1 Super Choke
	8:43 - 3:10	Put Ram Blocks in, Rig Down Kelly & lay Down, Rig up 3 1/2 Kelly & Rig up to Test Stack, Pipe Rams not Working Right
⑤	3:10 - 3:25	Test Pipe Rams Manual on Kill line, Manual on Choke line
	3:25 - 4:07	HCR Hooked Up Back wards [↑] 1 Flare Valve
⑥	4:07 - 4:22	Test Pipe Rams, Check Valve, HCR, 1 lower Kelly Cock
⑦	4:29 - 4:44	Test Hydril Manual on Kill line, Vertical Riser, Inside Manual on Manual Choke Side, Inside Manual on 4" Flare line, Manual on Super Choke side
⑧	4:56 - 5:11	Test Blind Rams, Manual on Kill line, Inside Manual on Manual Choke side, Manual on Super Choke side, Inside Manual on 4" Flare line
⑨	6:05 - 6:20	Test Upper Kelly Cock







STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH	
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7	
15. ELEVATIONS (Show whether OF, AT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Operations	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-9-85 thru 1-17-85. Drilling to 9,956'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland

TITLE Production Clerk

DATE

1-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OWNER: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 6

1-2-85	8,500'	Day 33; MW 8.8, Vis 44, WL 9.2, Cake 2, PH 10. Remarks: Circulate short trip 15 stands, rig service, circulate, short trip 15 stands circulate and inspect casing. TG: 280. DC: \$7,414 CUM: \$446,358 DMC: \$ 614 CMC: \$ 73,550
1-3-85	8,500'	Day 34; MW 8.8+, Vis 42, WL 9.2, Cake 2, PH 10.0. Remarks: Circulate and rig up laydown machine, laydown 4.5" drill pipe, rig up casing crew and run 38 joints 32# (1435.41') 70 joints 29# (2916.30') 92 joints 26# (4115.11) total length (8509.19) with Dowell side jet shoe and casing, cement with Dowell as follow -15 barrels water ahead 420 sks 10-0 RFC with .25# sk D29, 5# per sk D42, .1% D74, .2% D46, 200 sks Class "G" with 10% D44 .4% D120 displaced with 301.5 barrels mud (at 288 barrels into displacement lost all returns, pressure started to increase, stopped pumping when pump drop to 1/2 barrel per minute and pressure increased to 3000 psi. Check float (held) lack 16 barrels to bump plug (estimated cement left in pipe 443') wait on cement and set slips with 150,000# set down weight. TG: 2500 DC: \$136,334 CUM: \$582,692 DMC: \$ 243 CMC: \$ 73,793
1-4-85	8,500'	Day 35; MW 8.8+, Vis 41, WL 9.6, Cake 2, PH 10.0. Remarks: Nipple down BOP's and nipple up and pressure test BOP's (blowed seals in pipe rams doors and repair same), change out kellys, test BOP's (Hydril to 3,500 psi and everything else to 5,000 psi), rig up pick up machine. DC: \$15,227 CUM: \$597,919 DMC: \$ 70 CMC: \$ 73,863
1-5-85	8,502'	Day 36; Drilling, made 2' in 11 3/4 hrs. MW 8.8+, Vis 38, WL 9.6, Cake 2, PH 9.5. Remarks: Rig up pick up machine, pick up 3.5" drill pipe, drill cement, unplug suction on mud line, drill cement, work on pumps, drill cement and float, test casing to 2,000 psi, (held), drill cement and shoe, drilling formation at 8,502'. DC: \$8,407 CUM: \$606,326 DMC: \$ 0 CMC: \$ 73,863
1-6-85	8,568'	Day 37; Drilling, made 66' in 12 3/4 hrs. MW 8.7+, Vis 38, WL 10.8, Cake 2, PH 12. Remarks: Drill formation to 8,512', test formation to 1,600 psi = 12.4 ppg mud weight, circulate for trip, pull out of hole, change BHA, trip in hole, cut drilling line, trip in hole, drill, reinstall rotating head, drilling at 8,568'. BGG: 5. CG: 11. TG: 10. DC: \$17,341 CUM: \$623,667 DMC: \$ 494 CMC: \$ 73,863
1-7-85	8,698'	Day 38; Drilling, made 130' in 23 1/2 hrs. MW 9.1+, Vis 38, WL 11.2, Cake 2, PH 12.3. Remarks: Drill, rig service, drilling at 8,698'. BOP drills and kill speed on all tours. BGG: 5. CG: 11. TG: 10. DC: \$8,166 CUM: \$631,833 DMC: \$1,026 CMC: \$ 73,863
1-8-85	8,780'	Day 39; Drilling, made 82' in 23 1/2 hrs. MW 9.1, Vis 43, WL 8.4, Cake 1, PH 12.3. Remarks: Drill, rig service, drilling at 8,780'. BOP drills and kill speed on all tours. Trace of cavings thru out sample. Show #18. 8737-750'. Drill Rate: before 13 min, during 8 min, after 12 min. Formation Gas: before 8 units, during 10 units, after 8 units. Yellow fluorescence, weak cut, fair amount of dark brown oil. BGG: 8-10. CG: 10-12. DC: \$8,702 CUM: \$640,535 DMC: \$1,673 CMC: \$ 77,056

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**RECEIVED**
SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7
15. ELEVATIONS (Show whether DF, AT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-18-85 thru 1-23-85 Drilling to 10,800'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

1-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE

7

1-9-85	8,864'	Day 40; Drilling, made 84' in 16 1/4 hrs. MW 9.0, Vis 40, WL 6.4, Cake 1, PH 12.3. Remarks: Drill, made 84' in 16 1/4 hrs. MW 9.0, Vis 40, WL 6.4, Cake 1, PH 12.3. Remarks: Drill, circulate bottoms up, pull out of hole, trip in hole, drilling at 8,864'. No problems. BGG: 8-10. CG: 16. TG: 27. DC: \$13,872 DMC: \$ 1,503	CUM: \$654,407 CMC: \$ 78,599
1-10-85	8,984'	Day 41; Drilling, made 120' in 23 1/2 hrs. MW 9.5, Vis 41, WL 7.6, Cake 1, PH 12. Remarks: Drill, rig service, drilling at 8,984'. BOP drills and kill speeds on all tours. No problems. BGG: 5-10. CG: 10-15. DC: \$14,684 DMC: \$ 7,604	CUM: \$655,219 CMC: \$ 86,163
1-11-85	9,123'	Day 42; Drilling, made 139' in 22 3/4 hrs. MW 9.8+, Vis 41, WL 11.2 Cake 2, PH 11.7. Remarks: Drill, rig service, drill, change fuel filters on fuel tank (plugged off, motors died), drilling at 9,123'. No hole problems. BGG: 5-10. CG: 10-15. DC: \$16,400 DMC: \$ 472	CUM: \$671,619 CMC: \$ 86,635
1-12-85	9,259'	Day 43; Drilling, made 136' in 19 1/4 hrs. MW 10.0, Vis 39, WL 11, Cake 2, PH 11.3. Remarks: Drill, rig service, drill to 9,254', lost 200 psi, pumped carbide, 2 gas peaks one minute apart, circulate bottoms up, chain out of hole. BGG: 3-6. CG: 9-12. DC: \$9,566 DMC: \$ 198	CUM: \$681,185 CMC: \$ 86,833
12-13-85	9,324'	Day 44; Drilling, made 65' in 11 1/2 hrs. MW 9.9, Vis 42, WL 9.2, Cake 1, PH 10.3. Remarks: Chain out of hole, magnaflux drill collars, lay down 3 cracked collars, rerun bit #14, go in hole, break circulation and wash to bottom, pump rats nest and carbide to check for hole, drilling at 9,324'. BGG: 6-10. CG: 10-36. TG: 36. DC: \$13,208 DMC: \$ 872	CUM: \$694,393 CMC: \$ 87,705
12-14-85	9,482'	Day 45; Drilling, made 158' in 22 hrs. MW 9.6, Vis 42, WL 14, Cake 2, PH 11.0. Remarks: Drilling, rig service, drilling, repair air compressor and rebuild air pressure, drilling at 9,482'. BGG: 4-10. CG: 9-13. DC: \$9,462 DMC: \$ 606	CUM: \$703,855 CMC: \$ 88,311
12-15-85	9,649'	Day 46; Drilling, made 167' in 23 1/2 hrs. MW 9.5, Vis 38, WL 16, Cake 2, PH 11.7. Remarks: Drilling, rig service, drilling at 9649'. BGG: 6-8. CG: 8-10. DC: \$9,702 DMC: \$ 246	CUM: \$731,466 (corr) CMC: \$ 88,557
12-16-85	9,806'	Day 47; Drilling, made 157' in 23 1/2 hrs. MW 9.7, Vis 38, WL 12, Cake 2, PH 10.0. Remarks: Drilling, rig service, drilling at 9806'. BGG: 5-9. CG: 10. DC: \$10,721 DMC: \$ 444	CUM: \$724,278 CMC: \$ 89,001
1-17-85	9,956'	Day 48; Drilling, made 150' 23 1/2 hrs. MW 9.5, Vis 34, WL 19, PH 10.7, Cake 2. Remarks: Drilling, rig service, drilling at 9956'. BOP drills held on all tours and recorded. BGG: 8-10. CG: 10-12. DC: \$9,952 DMC: \$ 510	CUM: \$734,278 CMC: \$ 89,511

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to backfill a well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH	
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7	
15. ELEVATIONS (Show whether DF, AT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-24-85 Running electric logs at 10,800'.

1-25-85 Ran 55 joints of 5" 18# FJ casing.

1-26-85- Cement with 460 sxs of Class "G".

1-27-85

1-28-85 Rig down Rotary Tools. Released rig at 10:30 pm 1-27-85.

Waiting on completion unit.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

1-31-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 8

1-18-85	10,115'	Day 49; Drilling, made 159' in 23 1/2 hrs. MW 9.9, Vis 43, WL 12.8, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 10,115'. No problems. Kill speeds on all tours, BOP drills on days and evening tours. BGG: 6-13. CG: 10-14. DC: \$9,718 CUM: \$743,996 DMC: \$ 708 CMC: \$ 90,219
1-19-85	10,270'	Day 50; Drilling, made 155' in 23 1/2 hrs. MW 9.7, Vis 40, WL 9.6, Cake 2, PH 10.5. Remarks: Drill, rig service, drilling at 10,270'. No problems. Kill speeds on all tours, BOP drills on days and evening tours. BGG: 14-18. CG: 16-20. DC: \$9,042 CUM: \$753,038 DMC: \$ 612 CMC: \$ 90,831
1-20-85	10,418'	Day 51; Drilling, made 148' in 23 1/2 hrs. MW 9.6, Vis 39, WL 9.4, Cake 2, PH 10.5. Remarks: Drill, rig service, drilling at 10,418'. No problems. Kill speeds and BOP drills on all tours. No problems. Show 22; 10270-271'; drill Rate: before 10 min, during 9 min, after 9 min. Formation Gas: before 12 units, during 20 units, after 15 units. No fluorescence, no cut, trace of dark green oil. BGG: 12-20. CG: 18-23. DC: \$9,484 CUM: \$762,522 DMC: \$ 520 CMC: \$ 91,351
1-21-85	10,522'	Day 52; Drilling, made 134' in 23 1/2 hrs. MW 9.5+, Vis 38, WL 10.6, Cake 2, PH 9.0. Remarks: Drill, rig service, drilling at 10,522'. No problems. Kill speeds and BOP drills on all tours. No problems. Show 23; 10464-466'; Drill Rate: before 14 min, during 11 min, after 13 min. Formation Gas: before 15 units, during 28 units, after 15 units. No oil, fluorescence or cut. Show 24; 10472-475'; Drill Rate: before 11 min, during 12 min, after 11 min. Formation Gas: before 15 units, during 28 units, after 14 units. No oil, fluorescence or cut. BGG: 12-20. CG: 14-24. DC: \$9,452 CUM: \$771,974 DMC: \$ 520 CMC: \$ 91,871
1-22-85	10,685'	Day 53; Drilling, made 133' in 23 1/2 hrs. MW 9.4, Vis 43, WL 9.8, Cake 2, PH 9.5. Remarks: Drill, rig service, drilling at 10,685'. No problems. Kill speeds and BOP drills on all tours. No problems. Show 25; 10612-615'. Drill Rate: before 10 min, during 13 min, after 9 min. Formation Gas: before 18 units, during 26 units, after 19 units. No fluorescence or cut. Trace of dark green oil. BGG: 12-26. CG: 15-24. DC: \$8,928 CUM: \$780,902 DMC: \$ 778 CMC: \$ 92,649
1-23-85	10,800'	Day 54; Drilling, made 115' in 18 1/2 hrs. MW 9.4, Vis 42, WL 9.0, Cake 2, PH 9.5. Remarks: Drill, rig service, drill to 10,800', circulate bottoms up, short trip 25 stands, circulate bottoms up. BOP drills and kill speed on all tours. BGG: 10-14. CG: 12-18. TG: 79, DC: \$9,628 CUM: \$790,530 DMC: \$1,178 CMC: \$ 93,827
1-24-85	10,800'	Day 55; MW 9.8+, Vis 60, WL 9.2, Cake 2, PH 10.5. Remarks: Circulate bottoms up, drop rabbit and pull out of hole tight on 1,3,4,12 stand trip back to bottom bridge on 3rd stand, circulate and raise weight to 9.8 ppg and vis to 50, pull out of hole for logs (come out of hole to casing, SLM 10,798.40'), rig up Dresser Atlas and run 1st logs (DI-DIL-SP-Gamaray, going in hole with 1st log tagged bridge at 10,300', found bottom and started logging, logs hung at 10,760' found tight spot at 10,300' logging up) trip in hole (small bridge on middle of 3rd stand from bottom) circulate bottoms up, short trip 25 stands tight spot on middle of 3rd stand coming and goind in bridge 60' from bottom. STG: 550. TEL: 110. STG: 975. DC: \$9,162 CUM: \$799,692 DMC: \$ 892 CMC: \$ 94,719

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug up to a well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH	
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-85 Logging with Dresser Atlas, ran 55 joints of 5" 18# FJ casing.

1-26-85 Cemented with Dowell, 460 sxs of Class "G"

to

1-27-85

1-28-85 Rig down rotary tools, Rig released 10:30 pm 1-27-85.

Waiting on completion unit.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE Production Clerk

DATE 1-31-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON MAINTENANCE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)DIVISION OF OIL
GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7
15. ELEVATIONS (Show whether DF, AT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐Operations ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-15-85 thru 2-21-85. Completing Lower Wasatch Formation

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE Production Clerk

DATE

2-25-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE

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1-25-85 10,800' Day 56; MW 9.9, Vis 51, WL 9.6, Cake 2, PH 10.5. Remarks: Circulate and condition mud, pull out of hole for logs (come out of hole to casing). Rig Dresser Atlas and log 2nd run of Sonic - Caliper - Gamaray, wait on casing crew, rig up casing crew and run 55 joints of 5" 18# FJ casing with Baker differential fill float sidejet shoe and float collar with BOT C Modified hanger and Type C-2 Setting tool, trip in hole with liner, rig up Dowell and circulate casing, hang liner, circulate bottoms up. TG: 135.
DC: \$65,718 CUM: \$865,410
DMC: \$ 560 CMC: \$ 95,279

1-26-85 10,800' Day 57; MW 9.9, Vis 53, WL 10, Cake 2, PH 9.5. Remarks: Circulate casing, cement with Dowell with 20 barrels spacer 3000 10 barrels CW-100, 460 sxs Class "C" cement with 35% Silica Flour, 10% salt (BWOW) 1% flac, .3% D121 Retarder, yield 1.53, weight 15.9 ppg, barrels slurry 125, displace with 106 barrels, pumped plug 1 barrel over displacement, bleed back 1 barrel floats held, plug down at 9:57 am 1-25-85, pull out of hole and lay down setting tool, waiting on cement.
DC: \$11,705 CUM: \$877,115
DMC: \$ 270 CMC: \$ 95,549

1-27-85 10,800' Day 58; MW 9.3, Vis 45, WL 10.2, Cake 2, PH 9.5. Remarks: Wait on cement, trip in hole to 4,600', displace mud with water, trip in hole to 5,633', displace mud with water, trip in hole to 6,666', displace mud with water, trip in hole to 7,510', displace mud with water, lay down 23 joints and trip in hole 8 stands, drill reaming down at 7,523', hit hard cement at 7,751', tagged liner top at 8,280', circulate bottoms up, displace dirty water with clear water, lay down 3.5" drill pipe. Had 2.59' of cement on top of liner, 329' more than planned. TG: 12-0.
DC: \$8,720 CUM: \$885,835
DMC: \$ 270 CMC: \$ 95,549

1-28-85 10,800' Day 59; Remarks: Lay down drill pipe and drill collars and kelly, change out pipe rams and nipple down BOP's make final cut on 7" casing, nipple up tubing head and pressure test to 5,000 psi (held) nipple up tree, clean mud tanks, rig down rotary tools (Rig released at 10:30 pm on 1-27-85) all rental equipment has been released on 1-27-85, last days rent on this report.
DC: \$19,053 CUM: \$922,749 (corr)
DMC: \$ 0 CMC: \$ 95,549

Waiting on Completion Unit.

Drop from report until activity resumes.

2-15-85 Day 1; Move in rig up WOWSCO #26. Nipple down well head. Nipple up BOP. Thaw tubing spool. Pick up 4 1/8" mill, xo, 1 joint of 2 7/8" tubing, xo, scraper, xo, and BTS. Pick up and run in hole with 248 joints 2 7/8" 8 rd tubing and 20'. Tag baffle at 8288'. Rig up power swivel. Nipple up stripper head. Mill out baffle. Mill 10' cement. Fell free 2'. Pick up 4 joints. Didn't hit anything. Circulate bottoms up. Pull up 40'. Drain pump and lines. Shut in for night.
DC: \$5900 CUM: \$5900

2-16-85 2-16-85 Day 2; Rig down power swivel. Pick up and run in hole with 40', 68 joints and 15'. Tag cement at 10,651'. Circulate mud out. Rig up power swivel. Mill 95' of cement to float collar at 10,746'. Rig down power swivel. Nipple down stripper head. Circulate bottoms up. Test casing to 3000#, held 5 min. Pull out of hole and lay down 72 joints of 2 7/8" tubing. Drop ball and pump down same. Test tubing to 5000#, held 5 min. Circulate ball out. Pull out of hole with 252 joints. Lay down BTS, xo, scraper, xo, 1 joint., xo, xo, and mill. Fill hole with 30 BFW, test blind rams to 3000#, held Shut in for night.
DC: \$3100 CUM: \$9000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>APR 24 1985</u>					5. LEASE DESIGNATION AND SERIAL NO. FEE				
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other					6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A				
2. NAME OF OPERATOR Linmar Energy Corporation					7. UNIT AGREEMENT NAME				
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237					8. FARM OR LEASE NAME Smith				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1400' FNL, 1864' FEL (SWNE) At top prod. interval reported below Same At total depth Same					9. WELL NO. 1-20C7				
14. PERMIT NO. 43-013-31038					DATE ISSUED 11/23/84				
15. DATE SPUNDED 11/30/84					16. DATE T.D. REACHED 1/23/85				
17. DATE COMPL. (Ready to prod.) 2/28/85					18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6785' GR				
19. ELEV. CASINGHEAD Same					10. FIELD AND POOL, OR WILDCAT Sink Draw Altamont				
20. TOTAL DEPTH, MD & TVD 10,800'					21. PLUG, BACK T.D., MD & TVD ±0,746'				
22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY →				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,640-9,411' Wasatch					25. WAS DIRECTIONAL SURVEY MADE No				
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL					27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		625'		12 1/4"		125 sxs. Lite, 200 sxs. "G"	
7"		32#, 29#, 26#		8,501'		8-3/4"		420 sxs. 10-ORFC, 200 sxs. "G"	
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
5"	8,282'	10,797'	460		SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-7/8"	8,390'	8,390'		
31. PERFORATION RECORD (Interval, size and number) See Attachment.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
					10,640-9,411'		20,000 gals. 15% HCl		
33. PRODUCTION									
DATE FIRST PRODUCTION 2/28/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 2/28/85	HOURS TESTED 15	CHOKE SIZE 32/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 168	GAS—MCF. 250	WATER—BBL. 0	GAS-OIL RATIO		
FLOW. TUBING PRESS. 120 psi	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. 168	GAS—MCF. 250	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 42.8			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							TEST WITNESSED BY E. B. Whicker		
35. LIST OF ATTACHMENTS Perforation record.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>G. A. Bailey</u>			TITLE <u>President</u>			DATE <u>4/17/85</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
			Green River	6,501'
			Wasatch	8,810'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		MAY 01 1985		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL				8. FARM OR LEASE NAME SMITH
14. PERMIT NO. 43-013-31038		15. ELEVATIONS (Show whether DF, AT, GR, etc.) 6785' GR		9. WELL NO. 1-20C7
				10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M
				12. COUNTY OR PARISH Duchesne
				13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Operations ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-22-85 Finish completing Lower Wasatch Formation.

2-23-85 Acidize and flow test.

2-26-85 Install pump.

thru

3-1-85

2-28-85 Flow tested

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarlandTITLE Production ClerkDATE 4-29-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 10

2-17-85 Day 3; Move in rig up OWP. Run Bond, GR, and CCL logs from 10,757 to 5000'. Shut in for night.
DC: \$5,800 CUM: \$14,800

2-18-85 Shut down for Sunday.

2-19-85 Day 4; Rig up Oil Well Perforators. Pressure test lubricator to 3000 psi. Run in hole and perforate the following intervals using 3 1/8" premium charge gun at 3 jspf with 120 degree phasing.
Run 1; Starting pressure - 0 psi. 10640, 10621, 10556, 10534, 10486, 10250, 10242, 10220, 10198, 10184, 10176, 10122, 10110, 9957, 9938, 9876, 9868, 9851.
Misfires - 9411, 9434, 9462, 9490, 9546, 9582, Ending Pressure 0 Psi
Run 2; Starting pressure 0 psi. 1-632-34, 10570-72, 10526-28, 10508-10, 10472-74, 10438,40, 9906-08, 9742-44, 9722-24. Ending pressure 0 psi. Run 3; Starting pressure 0 psi. 9582, 9546, 9490, 9462, 9434, 9411. Ending pressure 0 psi. Total 33 intervals, 42', 126 holes. Rig down OWP. Pick up 5" 18# packer and run in hole with 250 joints plus 15'. Hit something solid at 8310'. Try to work through. Unable to get down. Pull out of hole with 6 stands and shut down for night.
DC: \$14,700 CUM: \$29,500

2-20-85 Day 5; Pull out of hole with 244 joints of tubing. Lay down Baker R3 DG packer. Packer wasn't made up right. Pick up new Baker 5" 18# R3 DG packer. Run in hole with 272 joints of tubing. Set packer at 9011' with 14000# down on packer. Test casing to 3000#, held 5 min. Bled off pressure, change equipment to 1.900" tubing. Pick up and run in hole with 42 joints. Pump wax out while running. Drain pump and lines. Shut in for night.
DC: \$3100 CUM: \$32,600

2-21-85 Day 6; Run in hole with 73 joints of 1/9" heat string. Pumping wax out while running. Land 1.9" string. Rig down floor. Nipple down BOP. Pull BPV. Nipple up wellhead. Test to 5000#, held. Inject 20 barrels at 2200#. Pressure bled down to 1700#. Circulate wax out of heat string. Rig up swabbing unit, made 6 runs. Recover 47 barrels fluid. Left fluid level at 7000'. Drain pump and lines. Shut in for night.
DC: \$45,300 CUM: \$77,900

2-22-85 Day 7; Run in hole tag fluid at 4700'. Made 4 runs, swabbed down to 9000'. Shut in for night. Rig down move out service unit.
DC: \$1900 CUM: 79,800

2-23-85 Rig up Dowell to acidize Wasatch perms from 10,640-9,411' with 20,000 gal 15% HCL containing 8 gpm A200 and dropping 200 RCNB's throughout acid. Installed tree saver, held safety meeting, tested lines to 9500 psi and started downhole at 10:50 am.

20	6	600	320	10	5360
40	7	3680	340	10	5590
60	9	4480	360	10	5720
80	10	4900	380	10	5800
100	10	4920	400	10	5450
120	10	4860	420	10	5630
140	10	4880	440	10	7010 Backside
160	10	4900	460	5	9100 4000
180	10	4950			
200	10	4980			
220	10	5030			
240	10	5010			
260	10	5210			
280	10	5320			
300	10	6020			

Ball out with 464 barrels pumped.
Communicated with backside. Backside popoffs popped off at 3500 psi and pressure surged to 4000 psi. Bled backside to 2300 psi.

WELL: LINMAR SMITH 1-20C7
 LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 10,500'

PAGE 11

2-23-85 (cont'd)	480	2	2130	2360
	500	2	2240	2420
	520	2	2340	2430
	540	2	2370	2420
	555	2	2390	2410 SD at 12:40 pm

Max Pressure 10 9100
 Avg Pressure 2341 4674

Instant shut in pressure 2130 2300 backside

Rig down Dowell. Turned well to pit at 2:00 pm with 1200 psi on tubing and backside. Well died in 3 hours.

DC: \$22,500

CUM: \$102,300

2-23-85 Flowed 16 hours on 30/64" choke. 0 BO, -475 BW, - MCF, 150 psi.

2-24-85 Shut in

2-25-85 Work over.

2-26-85 Day 1; Move in rig up WOWSCO #26. Shut in pressure 200#. Bled off. Nipple down well head. Nipple up BOP. Pull out of hole with 115 joints of 1.9" heat string. Change equipment to 2 7/8" tubing. Pick up on 2 7/8" tubing. Release Packer, pull out of hole with 272 joints tubing. Lay down packer, top of packer split. Run in hole with 40 joints of kill string. Shut in for night.
 DC: \$2500 CUM: \$2500

2-27-85 Day 2; Pull out of hole with 40 joints of kill string. Install Blanking sleeve, and test to 2500 #. Pick up Baker R3 packer, National type V cavity and run in hole with 271 joints to 9002'. Try to set packer, unable. Pull up 1 joint, try to set packer, unable. Pull up 15' and 2 joints packer wouldn't release. Fill hole with 60 BFW. Pressure up to 1000#, would not test. Pull out of hole and lay down 20 joints. Pull out of hole with 247 joints. Lay down packer. Packer had loose set screws, and bottom slips were out of place. Pick up Baker R3DG packer. National Cavity, and run in hole with 252 joints. Set packer at 8390' with 11,000# down on packer. Fill hole with 15 BFW. Test casing to 1000#, held 5 min. Land 2 7/8" tubing. with BPV in place. Change equipment to 1.9" tubing. Run in hole with 115 joints. Land head string.
 DC: \$11,600 CUM: \$14,100

2-28-85 Day 3; Nipple down BOP. Pull BPV. Nipple up well head. Test to 5000#. Held. Rig up swabbing unit, made 17 runs, recover 172 barrels fluid. Well kick off. Flow well back to tank. Turn well to treater at 4:45 PM 120 psi 32/64" choke.
 DC: \$4200 CUM: \$18,300

3-1-85 Day 4; Rig down move out service unit.
 DC: \$1000 CUM: \$19,300

2-28-85 Flowed 15 hours on 30/64" choke. 168 BO, -503 BW, 250 MCF.

3-3-85 Swabbing well. 37 BO, 0 BW, 81 MCF, 25 psi.

3-4-85 Swabbing well. 82 BO, 1 BW, 75 MCF, 20 psi.

3-5-85 Swabbing well. 85 BO, 0 BW, 75 MCF, 15 psi.

3-3-85 Move in rig up swabbing unit. Swabbed 48 barrels fluid in 11 runs. Fluid level maintaining at 1200'. Well making gas but never kicked on. Shut down for night.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-3-85 thru 3-6-85 Swabbing well.

3-7-85 Install triplex pump.

3-10-85 thru 3-23-85 Flow testing.

3-24-85 thru 3-28-85 Pulling stuck pump.

3-29-85 thru 3-31-85 Flow testing.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland
Stephanie McFarland

TITLE Production Clerk

DATE 4-29-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 12

3-4-85	Initial fluid level at 2100'. Swabbed 45 barrels fluid in 11 runs. Fluid level maintaining at 3100'. Left well blowing gas on 10 choke. Shut down for night.
3-5-85	Swabbed 83 barrels fluid in 12 runs. Final run fluid level at 2100'. Shut down for night.
3-6-85	Swabbed back 83 barrels fluid in 14 runs. Level maintaining at 2900'. Rig down swabbing unit.
3-5-85	Swabbed 85 barrels oil.
3-6-85	Swabbed 83 barrels oil.
3-7-85	Installing triplex, est startup.
3-8-85	Shut in
3-9-85	Circulate hole 6 hours.
3-10-85	Pumped 24 hours, 72 BO, 150 BW, 81 MCF, 3000 psi.
3-11-85	Pumped 24 hours, 133 BO, 27 BW, 213 MCF, 3500 psi.
3-12-85	Pumped 24 hours, 68 BO, 22 BW, 213 MCF, 3400 psi.
3-13-85	Pumped 20 hours, 37 BO, -12 BW, 200 MCF, 2000 psi. (new pump)
3-14-85	Pumped 21 hours, 40 BO, 38 BW, 213 MCF, 3650 psi. Change Pump
3-15-85	Pumped 24 hours, 44 BO, 23 BW, 213 MCF, 3650 psi.
3-16-85	Pumped 24 hours, 44 BO, 16 BW, 213 MCF, 3650 psi.
3-17-85	Pumped 16 hours, 26 BO, -20 BW, 213 MCF, 2400 psi. (new pump)
3-18-85	Pumped 24 hours, 45 BO, 7 BW, 213 MCF, 2400 psi.
3-19-85	Pumped 24 hours, -9BO, 15 BW, 213 MCF, 2400 psi. (Misgaged 3-18-85)
3-20-85	Pumped 24 hours, 13 BO, 10 BW, 213 MCF, 2400 psi.
3-21-85	Pumped 24 hours, 14 BO, 12 BW, 313 MCF, 2600 psi.
3-22-85	Pumped 24 hours, 8 BO, 11 BW, 213 MCF, 2600 psi.
3-23-85	Pumped 24 hours, 12 BO, 15 BW, 81 MCF, 2800 psi.
3-24-85	Pumped 0 hours, 1 BO, -8 BW Stuck pump
3-25-85	Shut in
3-26-85	Pulling pump
3-27-85	Day 1; Move in rig up WOWSCO #26. Bled off pressure on heat sting. Nipple down well head. Install BPV. Nipple up BOP. Hook up and pump 10 barrels formation water down 1.9" tubing to clean oil out of tubing. Pull out of hole and lay down 155 joints of 1.9" tubing. DC: \$6400 CUM: \$6400

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-85 thru 4-23-85 Flow testing.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie M. Farland
Stephanie McFarland

TITLE

Production Clerk

DATE

4-29-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 13

3-28-85	Day 2; Change equipment to 2.875" tubing. Pick up and release packer. Pull hanger and BPV. Pull out of hole with 252 joints tubing. Lay down National Cavity and Baker R3 DG packer. Pick up redressed R3 DG packer. National cavity and run in hole with 282 joints tubing. Nipple down BOP. Nipple up well head. Set packer at 9378' with 10,000# down on Pakcer. Land 2.875" tubing hook up and fill hole with 210 barrels formation water. Test hole to 3,000#, held 5 min. Hook up flow lines. Rig down move out service unit. DC: \$5500 CUM: \$11,900
3-29-85	Pump 14 hrs. 4 BO, 150 BW, 31 MCF @ 3650 psi.
3-30-85	Pump 24 hrs. 57 BO, 90 BW, 55 MCF @ 3650 psi.
3-31-85	Pump 12 hrs. 25 BO, 7 BW, 31 MCF @ 0 psi.
4-1-85	Pump 24 hrs. 32 BO, 71 BW, 55 MCF @ 3650 psi.
4-2-85	Pump 24 hrs. 22 BO, 35 BW, 55 MCF @ 3650 psi.
4-3-85	Pump 24 hrs. 19 BO, 23 BW, 37 MCF @ 3400 psi.
4-4-85	Pump 24 hrs. 13 BO, 33 BW, 27 MCF @ 3600 psi.
4-5-85	Pump 24 hrs. 13 BO, 21 BW, 27 MCF @ 3550 psi.
4-6-85	Pump 24 hrs. 12 BO, 16 BW, 31 MCF @ 3400 psi.
4-7-85	Pump 24 hrs. 8 BO, 25 BW, 19 MCF @ 3650 psi.
4-8-85	Pump 24 hrs. 9 BO, 19 BW, 31 MCF @ 3700 psi.
4-9-85	Pump 24 hrs. 10 BO, 8 BW, 31 MCF @ 3650 psi.
4-10-85	Pump 24 hrs. 8 BO, 15 BW, 25 MCF @ 3400 psi.
4-11-85	Pump 24 hrs. 11 BO, 13 BW, 25 MCF @ 3650 psi.
4-12-85	Pump 24 hrs. 3 BO, 6 BW, 16 MCF @ 3600 psi.
4-13-85	Pump 24 hrs. 7 BO, 8 BW, 16 MCF @ 3650 psi.
4-14-85	Pump 24 hrs. 5 BO, 7 BW, 16 MCF @ 3300 psi.
4-15-85	Pump 24 hrs. 10 BO, 9 BW, 16 MCF @ 3650 psi.
4-16-85	Pump 24 hrs. 0 BO, 16 BW, 21 MCF @ 3650 psi.
4-17-85	Pump 24 hrs. 3 BO, 20 BW, 21 MCF @ 3650 psi.
4-18-85	Pump 6 hrs. 2 BO, -3 BW, 4 MCF @ 0 psi.
4-19-85	Pump 20 hrs. 13 BO, 22 BW, 21 MCF @ 3600 psi.
4-20-85	Pump 24 hrs. 0 BW, 31 BW, 13 MCF @ 3000 psi.
4-21-85	Pump 24 hrs. 3 BO, 20 BW, 15 MCF @ 3600 psi.
4-22-85	Pump 14 hrs. 3 BO, 3 BW, 10 MCF @ 10 psi, generator down.
4-23-85	Pump 20 hrs. 5 BO, 26 BW, 20 MCF @ 3600 psi, generator down.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)RECEIVED
MAY 23 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
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15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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5-1-85 thru 5-7-85 Shut in.

5-8-85 Gyp scale treatment.

5-9-85 Shut in.

5-10-85 thru 5-12-85 Pumping.

5-13-85 Retrieve pump to surface.

5-14-85 Shut in.

5-15-85 Acidize.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE Production Clerk

DATE

5-20-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. <div style="display: flex; justify-content: space-between;"> <div>OIL WELL <input checked="" type="checkbox"/></div> <div>GAS WELL <input type="checkbox"/></div> <div>OTHER <input type="checkbox"/></div> </div>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Operations	

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4-24-85 thru 4-25-85 Pumping

4-26-85 thru 4-30-85 Shut in.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland
Stephanie McFarland

TITLE Production Clerk

DATE 5-20-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 15

5-15-85

(con't from page 14)

5 min 1,640

10 min 1,320

15 min 990

Bleed pressure off backside. Remove tree saver and rig down Dowell. Move in Rig up Delsco. Pull out of hole with blanking sleeve and install standing valve. Circulate well overnight.

DC: \$11,400

CUM: \$15,300

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 14

4-24-85	Pump 2 hrs., 2 BO, 0 BW, 7 MCF @ 0 psi. Hole discharge.
4-25-85	Pump 10 hrs., 2BO, 23 BW, 13 MCF @ 0 psi. Down 14 hrs, Generator down
4-26-85	Shut in, generator failure
4-27-85	generator down.
4-28-85	Shut in.
4-29-85	Shut in.
4-30-85	Shut in.
5-1-85	Shut in.
5-2-85	Shut in.
5-3-85	Shut in.
5-4-85	Shut in.
5-5-85	Shut in.
5-6-85	Shut in.
5-7-85	Shut in.
5-8-85	Rig up Dowell and fill backside with 200 bbls fmt water. Pump 8 bbls Exxon Corexit 7648 gyp disolver mixed 50% with water down tubing. Flushed to perforations with 63 bbls fmt water. Initial shut in pressure 1000 psi. 0 psi in two mins. Rig down Dowell Shut well in for 24 hrs. DC: \$3,900 CUM: \$3,900
5-9-85	Shut in.
5-10-85	Pump 18 hrs. 28 BO, 204 BW, 10 MCF @ 3600 psi.
5-11-85	Pump 24 hrs. 0 BO, 178 BW, 19 MCF @ 3300 psi.
5-12-85	Pump 24 hrs. 0 BO, 92 BW, 21 MCF @ 2500 psi.
5-13-85	Retrieve pump to surface.
5-14-85	Shut in, wait on acid job.
5-15-85	Rig up Dowell to squeeze Wasatch perforations from 9,411' to 10,640' with 5000 gal 15% HCL containing 40 gallons A200 and 165 gallons Exxon Corexit 7647 scale inhibitor. Install treesaver. Hold safety meeting, test lines to 10,000 psi and start downhole. CUM RATE PRESS bbl BPM psi 0 0 0 Start @ 10:25 AM 20 6 40 40 6 1,100 60 9 4,550 80 9 4,660 100 9 4,720 Start flush 120 9 4,740 140 9 4,730 160 9 4,750 170 9 4,730 Shut down @ 10:52 AM Max rate 9; pressure 4,750 Average rate 8; pressure 4,697 Initial shut in pressure 2,000 (con't on next page)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH	
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6785' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3C, R7W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-16-85 thru 5-27-85 Flow testing

Take Back
to well records
Sam -
Had objections to
this - you
again -
McFarlane

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE Production Clerk

DATE 5-29-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

WELL: LINMAR SMITH 1-20C7
LOCATION: SEC. 20, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 10,500'

PAGE 15

5-15-85 (con't from page 14)
5 min 1,640
10 min 1,320
15 min 990
Bleed pressure off backside. Remove tree saver and rig down
Dowell. Move in Rig up Delsco. Pull out of hole with blanking
sleeve and install standing valve. Circulate well overnight.
DC: \$11,400 CUM: \$15,300

5-16-85 Pump 20 hrs. 3 BO, 260 BW, 19 MCF @ 3600 psi.

5-17-85 Pump 24 hrs. 3 BO, 112 BW, 28 MCF @ 3600 psi.

5-18-85 Pump 20 hrs. 62 BO, 128 BW, 35 MCF @ 3600 psi.

5-19-85 Pump 24 hrs. 0 BO, 89 BW, 39 MCF @ 3600 psi. Filling treater.

5-20-85 Pump 24 hrs., 0 BO, 38 BW, 39 MCF @ 3600 psi. Filling treater.

5-21-85 Pump 24 hrs. 0 BO, 33 BW, 39 MCF @ 3600 psi. Filling treater.

5-22-85 Pump 24 hrs., 0 BO, 38 BW, 39 MCF @ 3600 psi. Filling Treater.

5-23-85 Pump 12 hrs., 0 BO, 0 BW, 18 MCF @ 0 psi. Down 12 hrs. Lay down.

5-24-85 Pump 24 hrs., 12 BO, 37 BW, 13 MCF @ 3650 psi.

5-25-85 Pump 22 hrs., 8 BO, 35 BW, 14 MCF @ 3600 psi. Packed plunger.

5-26-85 Pump 24 hrs., 8 BO, 37 BW, 14 MCF @ 3600 psi.

5-27-85 Pump 24 hrs., 7 BO, 39 BW, 14 MCF @ 3600 psi.

11104J

STEVEN F. ALDER
ATTORNEY AT LAW

TELEPHONE (801) 486-4607

1325 SOUTH MAIN STREET, SUITE #201
SALT LAKE CITY, UTAH 84115

September 26, 1985

RECEIVED

SEP 30 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy
c/o Evan Gentile
P.O. Box 732
Roosevelt, UT 84066

Re: Surface & Oil & Gas Lease of Smith
Lamb Producers, Duchesne, Utah

Gentlemen:

I represent Smith Lamb Producers who have certain leases with you for surface rights and for mineral rights owned by them in Township 3 South, Range 7 West of the Duchesne, Utah area. You have previously been notified by Mr. Alan Smith that during the past summer there have been certain difficulties concerning your operations upon their property in this Duchesne area. Unfortunately, these difficulties and problems have not been resolved and it has been necessary to refer the matter to my office for further proceedings.

This letter is formal demand for you to make the necessary reparations promptly and efficiently and to apprise Smith Lamb Producers through me of your intentions. If you are not able to or do not feel it is your obligation to make the requested action, then we will proceed to resolve the matter by litigation.

The difficulties that have arisen can best be discussed by reference to the particular section:

a) Section 23, Township 3 South Range 7 West. The major problem and most difficult problem to resolve concerns the damage in Section 23 to the subdivision roads installed by Smith Lamb Producers pursuant to the subdividing of their property in this Section for recreational lots. Several years ago the necessary legal work and surveying work was completed to lay out two subdivisions in this section. Subsequently, roads were constructed as necessary to serve both subdivisions. These roads were required by the Duchesne County to consist of approximately a 24 foot right-of-way and a 20 foot roadway constructed of 4" of road base. Naturally, the construction of this road required the installation of drainage ditches and culverts.

In the Spring of this year, your trucks apparently had some difficulty in traversing these roads and for approximately a one mile section, destroyed the existing road base and churned the existing roadway into an impassable condition. After demands by Smith Lamb Producers, the roads were partially graded, however 5 culverts that were removed and destroyed were not replaced and no road base was installed. Thus, the repairs have not returned the road to its original condition and in its current condition, it is impassible in parts and Smith Lamb Producers are not able to show respective buyers the lots in Phase Two of their subdivision.

It is their request that the road be returned to its original condition by placement on the regraded contour of four inches of road base. This must be preceded by a proper grading of the road to its original 20 foot width and installation of the 24 foot culverts. One culvert approximately 20 feet in length was installed, but this culvert is not satisfactory for its purpose because it is not long enough and does not allow a sufficient shoulder for the roadway.

The failure to have this road operational has caused damage to Smith Lamb Producers because of the inaccessibility of the second phase of their subdivision and the inability to show and sell these lots. If it remains unrepaired, these damages will continue, resulting in another season of lost sales. This work must be commenced before the bad weather returns to the area.

b) Section 22, Township 3 South, Range 7 West. In this section, you have drilled a well and installed a pipeline along the existing roadway. It was previously agreed that where the pipeline has been installed and the land has been disturbed that you would undertake reseeding and revegetation. To date, there has been no reclamation activities along this pipeline.

c) Section 21, Township 3 South, Range 7 West. In this section, there is a service road used by Koch Exploration and Linmar Energy. Along this road there are culverts that are continually plugged by the grading of this service road. This is apparently the result of using a culvert that is not long enough for the drainage area. The plugging or clogging of this culvert results in preventing needed water from flowing into the stock ponds of Smith Lamb Producers.

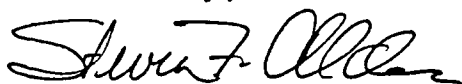
The most effective remedy for this situation would be to lengthen the culverts so that grading does not result in a plugging or clogging of this necessary waterway. In the alternative, perhaps barriers can be constructed to prevent future clogging. In addition to the damage resulting from the loss of water, the clogged culvert results in water flooding the road and your barrow pit.

Linmar Energy
September 26, 1985
Page 3

d) Section 20, Township 3 South, Range 7 West. On this section you have drilled a well and constructed a roadway to the well site. At the end of the roadway which you have constructed, the material used to grade this road has been stockpiled in front of the previously existing access road used by Smith Lamb Producers for their properties. This blockage must be removed and entrance to the road regraded.

As you can see, the majority of the problems are relatively minor and can be easily remedied. The major problem is the need for reconstruction of the subdivision roads. I am concerned about the lack of time in which to remedy this condition and therefore ask that you contact my office with your plans and inform us of your intentions within the next ten days.

Yours truly,



Steven F. Alder

SFA:fcu

cc: Koch Exploration Co.
✓ Division of Mining, Oil & Gas,
State of Utah
Alan Smith
Lee Smith

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) at surface 1410' FNL, 1864' FEL		8. FARM OR LEASE NAME SMITH
14. PERMIT NO. 43-013-31038		9. WELL NO. 1-20C7
15. ELEVATIONS (Show whether OF, AT, GR, etc.) 6785 GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T3S, R7W, US&M
		12. COUNTY OR PARISH Duchesne.
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been thoroughly tested in the Wasatch and Green River formations, without commercial production and is currently shut in. Linmar Energy hereby proposes to plug and abandon the subject well as per attached procedure.

Attached Items:

1. Plugging procedure
2. Current well diagram
3. P&A well diagram

RECEIVED
MAR 14 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Carroll Estes

TITLE Production Foreman

DATE March 13, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-28-86

BY: John R. Bays

*See Instructions on Reverse Side

Well : Smith 1-20C7
 Date: 05-Nov-85

Rig: Bullet Rig #9
 KB: 20
 TD'd: 1/23/85
 Completed:
 Last WO:
 Description: GR Recompletion

Packer: 6350 XXX XXX
 XXX XXX

<-Perfs 9358' to 6468', 306 holes

Liner top: 8280 < >
 3" Liner
 Jts: 55
 Type: P110 18#
 FJP
 7" Shoe: 8466
 Jts 32#: 38 1435'
 Jts 29#: 70 2916'
 Jts 26#: 92 4115'

CIEP: 9375 XXXXXX
 XXXXXX

<-Perfs 10,640'-9,411' 42', 126 holes
 2/18/85

<-Perfs 10,660'-9982', 87 holes
 8/14/85

Packer @ 6350
 Tubing volume 37 bbls
 TP @ 6468
 Displacement 41 bbls
 BP @ 9358
 Displacement 125 bbls

PBTD: 10758

Shoe: 10800 / \ :

MW= 9.9
 BHP= 5560 psi (calculated)
 Surface Pressure= 899 psi (w/fmt water)

Well: Smith 1-20C7

Date: 13-Mar-86

Cmt Plug:	Surf to	100	Rig:	Bullet Rig #9
			KB:	20
			TD'd:	1/23/85
			Completed:	February 1985
Surf Csg:	625		Last WO:	September 1985
			Description:	GR Completion

Cmt Plug: 575 to 675

Cmt plug: 2900 to 3000

Cmt plug: 5950 to 6050 *-----* (-Casing recovered from 6,000')

CIBP: 6400 XXXXXXXXXXXX (-25 sks cement

(-Perfs 9,358' to 6,468', 306 holes

Liner top:	8280	7" Shoe:	
		Jts 32#:	38 1435'
		Jts 29#:	70 2916'
		Jts 26#:	92 4115'

5" Liner

Jts: 55

Type: P110 FJP

CIBP: 9375 XXXXXX

(-Perfs 10,640' to 9,411', 126 holes
2/18/85

(-Perfs 10,660' to 9,411', 87 holes
8/14/85

PBTD: 10758

Shoe: 10800 / \

SMITH 2-20C7
AFE #L120C7-861
March 11, 1986

WELL DATA:

Perforations: 6,468' - 9,358' (306 holes)
Last Stimulation: 15,000 gallons 15% HCL (9/85)
Liner Top: 8,280'
Packer Depth: 7" Model R-3 Packer @ 6,350'

PROCEDURE:

1. MIRUSU. ND WH. NU BOPE.
2. Pull tbg and packer.
3. RU OWP. Set CIBP @ 6,400'. Cutoff 7" casing @ 6,000'
4. RU casing jacks, casing crew and LD machine and pull and LD 7" casing.
5. TIH w/tubing open-ended and spot the following balanced cement plugs.
 - 25 sack plug on top of bridge plug.
 - 100 foot plug from 5,950' to 6,050'.
 - 100 foot plug from 2,900' to 3,000'.
 - 100 foot plug from 575' to 675'.
 - 100 foot plug from surface to 100'.
6. Erect dry hole marker.
7. RDMOSU.
8. Salvage all surface equipment and haul to Linmars yard.
9. Return surface to original grade.

3/11/86
CEE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION	
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1410' FNL, 1864' FEL	
14. PERMIT NO. 43-013-31038	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6785 GR

5. LEASE DESIGNATION AND SERIAL NO. FEE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME SMITH	
9. WELL NO. 1-20C7	
10. FIELD AND POOL, OR WILDCAT ALTAMONT	
11. SEC., T., R., W., OR BLK. AND SUBSET OR AREA Sec. 20, T3S, R7W, US&M	
12. COUNTY OR PARISH DUCHESSNE	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As an addendum to Sundry Notice of March 13, 1986 Linmar proposes to perforate and test the Upper Green River Formation at 5043'-5050' prior to plugging.

RECEIVED
MAY 09 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Carroll Estes

TITLE Production Foreman

DATE May 8, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NAME	ACTION CODE(S)	INTL
NORM		<i>7</i>
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA	<i>2</i>	<i>KSM</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY ORDER OF THE
(Other instructions on reverse side)

010910

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1410' FNL, 1864' FEL

14. PERMIT NO.
43-013-31038

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6785' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SMITH

9. WELL NO.
1-20C7

10. FIELD AND POOL, OR WILDCAT
SINK DRAW

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA
SEC. 20, T3S, R7W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Energy has plugged and abandoned the subject well.

Attached are copies of the plugging procedure and current wellbore diagram.

A final release document has been sent to the surface owner and a signed copy is pending.

RECEIVED
JAN 07 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE January 6, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 1-8-87
BY: [Signature]

Detailed Plugging Procedure
Smith 1-20C7
Section 20 T3S R4W

MIRU Prarie Gold Rig #6. ND WH. NU BOPE. TOOH w/tubing, packer and pump cavity. PU CIBP and TIH on tubing and set @6400'. TOOH w/tubing. ND BOPE. RU casing jacks. Pull on 7" casing and release casing slips. RU McCullough and establish free point @ 2250. NU 10" 5000# BOPE. Cutoff casing @2250'. RU casing crew. Pull and LD 2500' 7" 26# casing. TIH w/tubing open ended and spot a 25sack class G cement plug on top of bridge plug from 6400' to 6277'. Circulate hole with heavy mud. 138 bbls into displacement lost circulationl. Spot 100' (38 sack) class G(+2% CaCl) across cutoff from 2300' to 2200'. Spot 100' (38 sack) class G(+3% CaCl) cement plug across surface casing shoe from 675' to 575'. Circulate casing with partial returns. Spot 100' (38 sack) class G(+3% CaCl) cement plug across surface casing shoe from 675' to 575'. Circulate casing with partial returns. Spot 100' (42 sack) class G(+3% CaCl) cement plug from 480' to 380'. Circulate casing with full returns. Displace casing with heavy mud. Spot 100' (42 sack) class G(+3% CaCl) cement plug from 100' to surface. Install dry hole marker. Fill cellar with cement. Move off all surface equipment. Recover surface as per Allen Smith. See attached agreement.

Casing: 9 5/8"
Jts: 16
Type: J55 36# ST&C

```

2250 | - - - - - | 100 sack class G cement Plug
      | - - - - - |
      | - - - - - |
      | - - - - - |
6400 | - - - - - | 25 sack class G Cement Plug
      |XXXXXXXXXXXX|
      |          |
      |          | (-Perfs 9,358'-6,468' (306 perfs))

```

```

6400 |XXXXXXXXXX|
      |          |
      |          | (-Perfs 9,358'-6,468' (306 perfs)
      |          |
8280 |(<|      |>|

```

8280	1	1	1	1
	1	1	1	1
	1	1	1	1

9375 1XXXXXX

Shoe: 10880

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

020602

P: A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith

9. WELL NO.

1-20C7

10. FIELD AND POOL, OR WILDCAT

Sink Draw

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20-T3S-R7W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Linmar Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1410' FNL, 1864' FEL

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-31038

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6785' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Enclosed is a copy of the Wellsite Reclamation Release document signed by Emery Smith, surface owner, releasing Linmar Energy Corporation from surface liability.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

DATE 1/30/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
FEB 03 1987

STATE OF UTAH)
) ss.
COUNTY OF DUCHESNE)

DIVISION OF
OIL, GAS & MINING

On this 14th ^{JANUARY} ~~December~~, 1986, before me, E. B. Whicker, a Notary Public in and for said County, personally appeared Michael B. Guinn, known to me to be the identical person described in and who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the purpose and consideration therein expressed. IN WITNESS WHEREOF I have hereunto set my official signature and affixed my notarial seal the day and year first above written.

E. B. Whicker
Notary Public
Residing at Roosevelt, Utah

My Commission Expires: April 20, 1990

STATE OF UTAH)
) ss.
COUNTY OF Salt Lake)

On this 9th ^{January} ~~December~~, 1986, before me, Orval C. Harrison, a Notary Public in and for said County, personally appeared Emory C. Smith, known to me to be the identical person described in and who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the purpose and consideration therein expressed. IN WITNESS WHEREOF I have hereunto set my official signature and affixed my notarial seal the day and year first above written.

Orval C. Harrison
Notary Public
Residing at
Salt Lake City, Utah

My Commission Expires: Oct. 27, 1990

WELLSITE RECLAMATION RELEASE

Smith 1-20C7
December 19, 1986

FEB 03 1987

DIVISION OF
OIL, GAS & MINING

This agreement, entered into, by and between Linmar Energy Corporation of 80 South Main Street, Roosevelt, Utah 84066, hereinafter referred to as LINMAR; and Smith Lamb Producers of 1835 Yalecrest Avenue, Salt Lake City, Utah 84108, hereinafter referred to as SMITH; supersedes and renders void the Lease and Easement Agreement dated November 7, 1984, dealing with the same well location and roads, located in Section 20, Township 3 South, Range 7 West, Uintah Special Base and Meridian, Duchesne County, Utah.

LINMAR has restored the surface to the specifications of SMITH, leaving the location grade and road intact. LINMAR also agrees to leave the Power Meter Loop, gates, fences, culverts, etc., presently in place.

SMITH agrees to hold LINMAR harmless from any future claims or demands arising out of LINMAR's use of the subject lands.

SMITH acknowledges that, with the exception of the Meter Loop, the Power line to the location belongs to Moon Lake Electric Company. Any dealings to continue electrical service are between SMITH and Moon Lake.

SMITH agrees to assume liability for any future surface reclamation required by any Government Agency.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on this 14 Day of December, 1986. 7

LINMAR ENERGY CORPORATION:

LESSOR:

By Michael B. Guinn

Michael B. Guinn
Petroleum Engineer

By Emory C. Smith

Emory C. Smith
Managing General Partner